



OPAL-RT
TECHNOLOGIES

RT SPOTLIGHT 
GLOBAL REACH, LOCAL PRESENCE

Improving Microgrid Resiliency with Real-Time Simulation

Jean-Nicolas Paquin

Summary

- Definition of a Microgrid
- Microgrid Control System (MGCS) Functions and Hierarchy
- Complexity of the Microgrid and Importance of Testing
- Flexible Test Platforms with Real and Virtual Equipment
- OPAL-RT User Applications
- Looking Forward – The Concept of Digital Twins

Definition of a Microgrid

U.S. DOE Microgrid Exchange Group

- Interconnected loads
- Distributed Energy Resources (DER)
- Clearly defined electrical boundaries
- Acts as a single controllable entity
- Can be connected to a grid or disconnected (isolated/islanded)

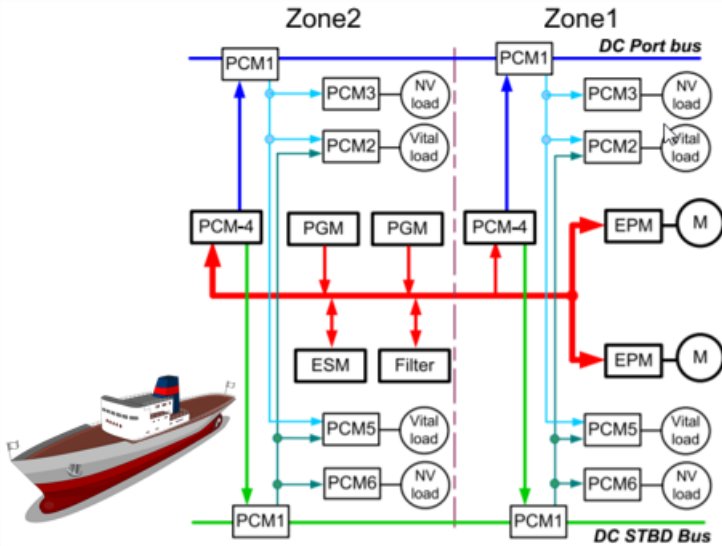
CIGRÉ C6.22 Working Group, Microgrid Evolution Roadmap

- Electricity distribution systems
- Contains loads and DERs
- Operated in a controlled / coordinated way
- Connected to the main power network or islanded

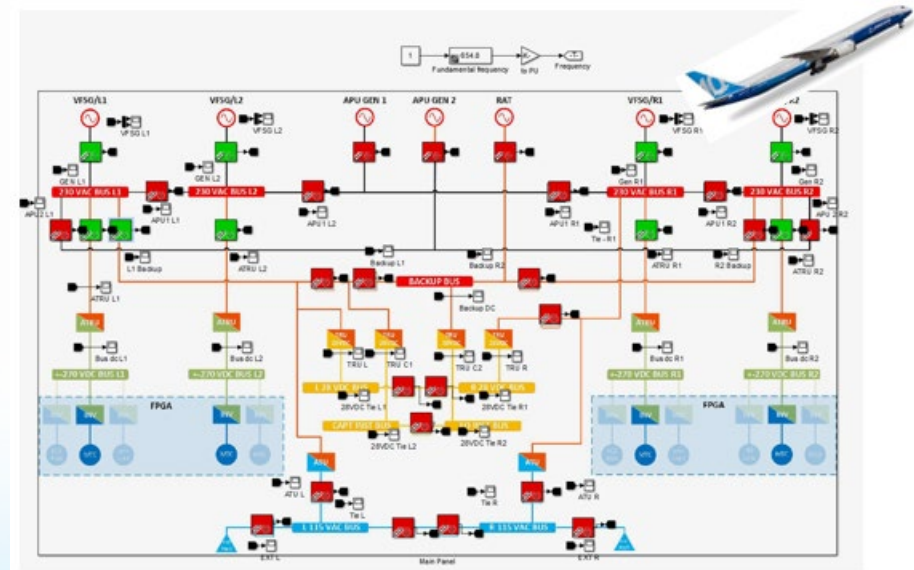
Steady, Floating, Flying

All Electric Ship (AES)

More Electric Aircraft (MEA)



c.f. Y. Xie et al., A PC-Cluster Based Real-Time Simulator for All-Electric Ship Integrated Power Systems Analysis and Optimization, IEEE ESTS Conference, 21-23 May 2007



Microgrid Control System (MGCS) Functions and Hierarchy

MGCS Requir. – std. IEEE 2030.7

6

- **Dispatch:**

- Grid-connected mode:
 - Import/export of power between the microgrid and the grid
 - Grid support / Frequency response / Voltage support participation
- Islanded mode:
 - Load / Generation balancing
 - BESS charging optimization
 - Secondary frequency and voltage regulation

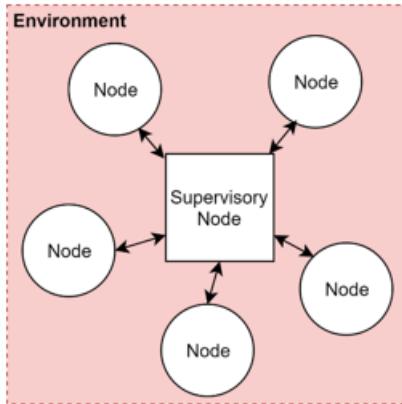
- **Transition:**

- Planned islanding
- Unplanned islanding
 - Seamless
 - Emergency load shedding
 - Blackstart
- Reconnection

Options for Sec. Controls (MGCS)

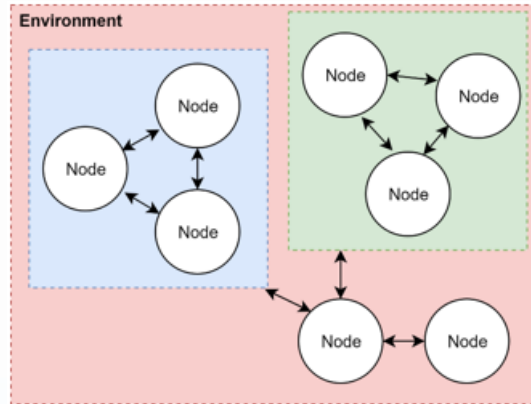
7

Centralized Control System



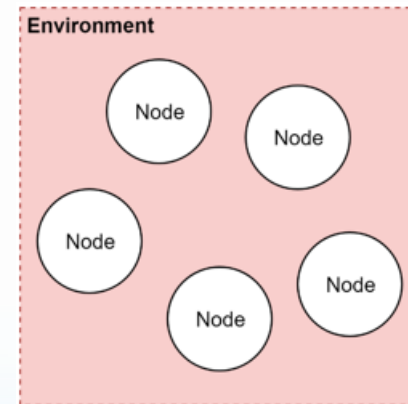
- Central decision making
- Global overview

Distributed Control System



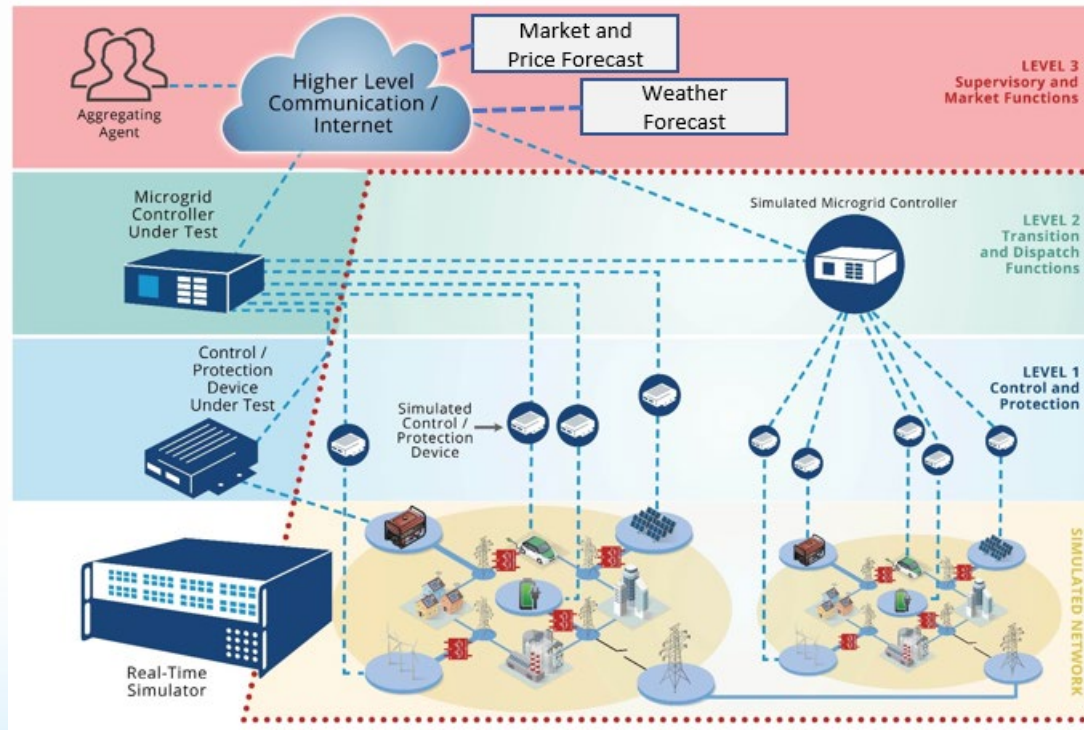
- Distributed decision making
- Knowledge of environment and neighbors

Decentralized Control System



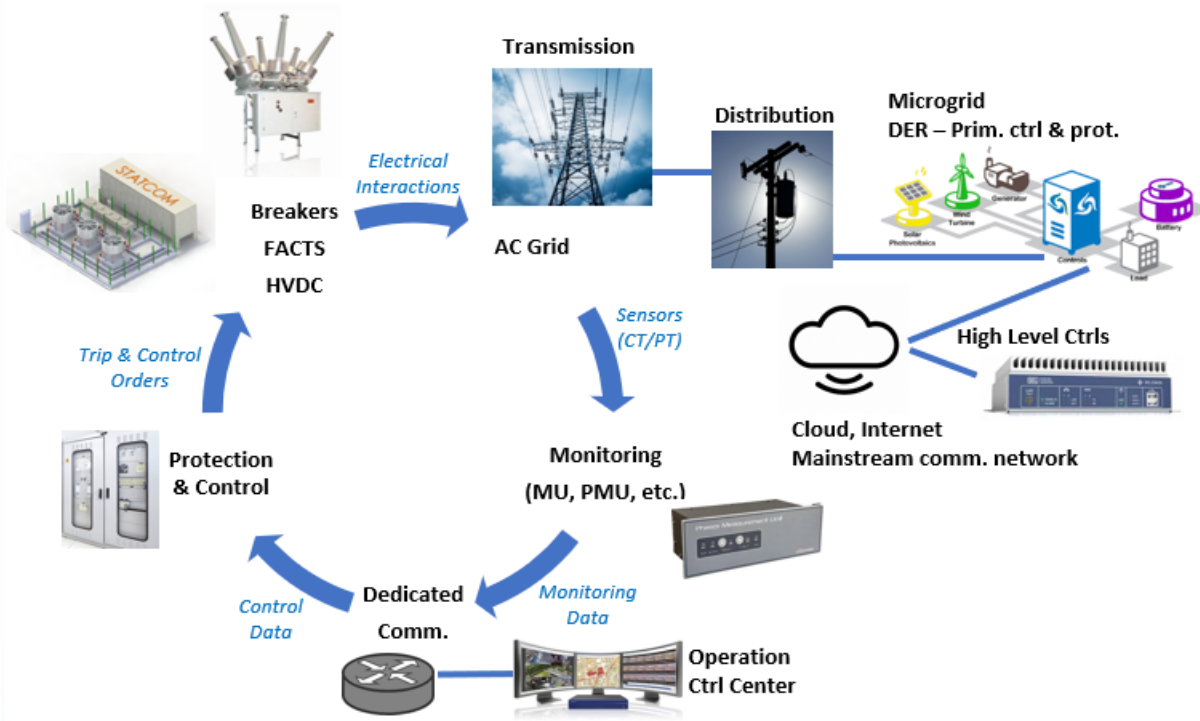
- Decentralized decision making
- Knowledge of environment only

System Hierarchy



Complexity of the Microgrid and Importance of Testing

The Resilience Statement Paradox



Challenges

- Decentralized controls, active loads and generators
- Ensuring cyber-secure operation
- Prosumers participating in the electricity market / deregulation
- Reliability and security VS low inertia system and potential of interactions between independent controls

The paradox

- Resilience will be ensured while complexity keeps increasing?
- Perhaps, if the microgrid and its components are designed and tested appropriately...
- Distribution systems now requires the same testing and studies than Transmission systems

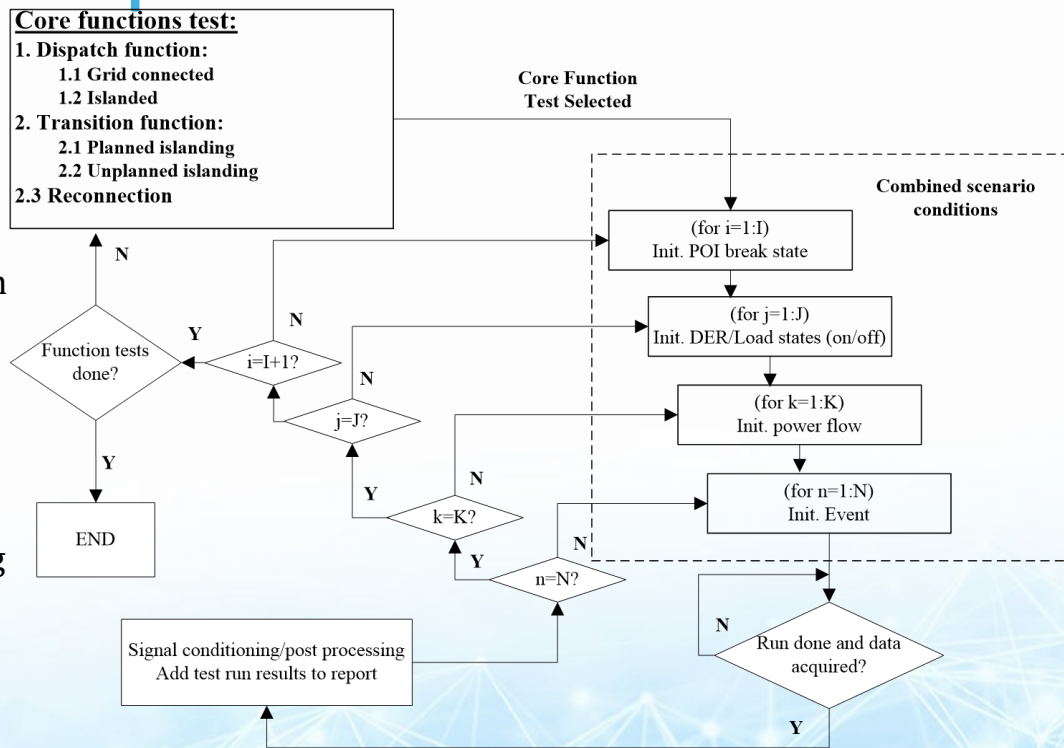
Test MGCS as per IEEE 2030.8

• Monitor performance metrics

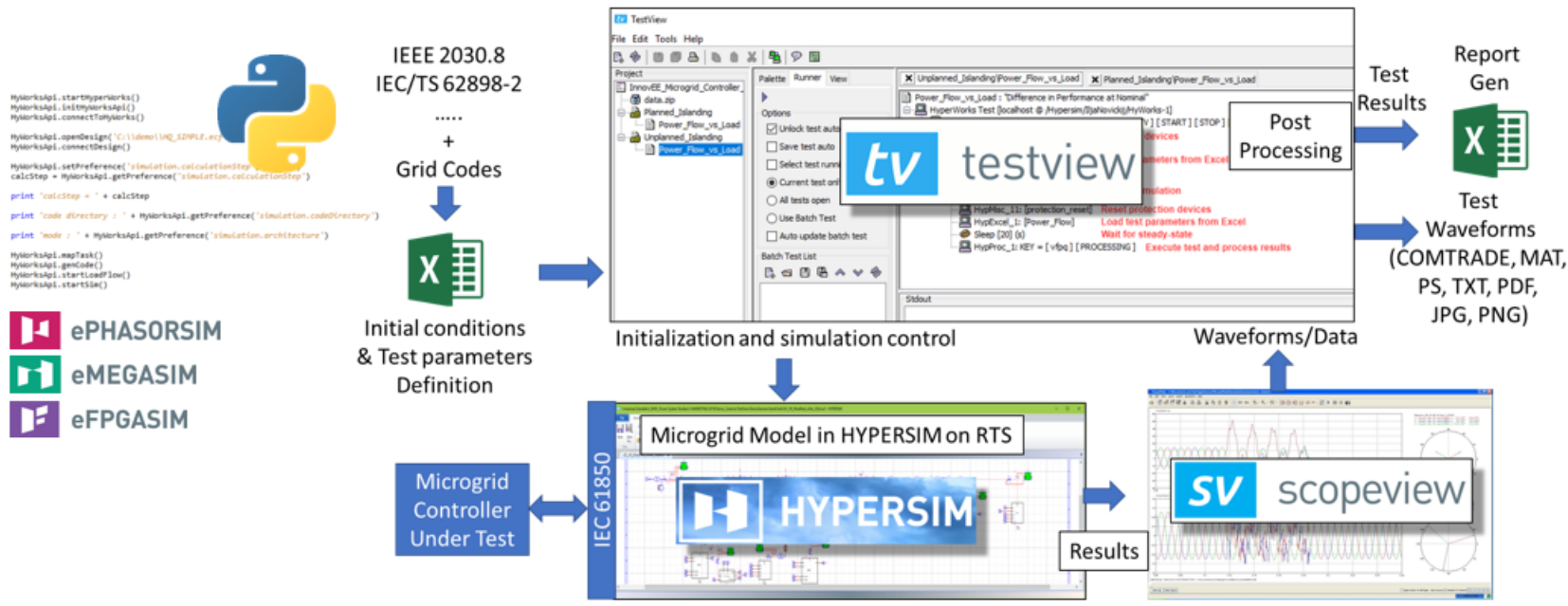
- Voltages and currents
- Frequency
- P and Q
- Power quality indices
- Energy cost optimization / Fuel consumption reduction

• Test multiple Scenarios

- Power system disturbances
- Trip of DER / Load
- Setpoint step change
- Islanding / connection order received
- Test MGCS optimization algorithms over long period
- etc.



Test Automation Tools



Flexible Test Platforms with Real and Virtual Equipment

The image shows a black, rack-mountable industrial controller unit. The front panel features the OPAL-RT Technologies logo on the left, a central display area with technical specifications, and the model number 'OP4510' on the right. Below the main panel, there is a smaller section with the 'Exata' logo and 'CPS' text.

[illegible]

OPAL-RT OP4510 real-time simulator hardware unit. Below the unit are logos for HYPERSIM, ePHASORSIM, eMEGASIM, and eFPGASIM.

DER PoC on μ Grid

Measurements

DER Controller

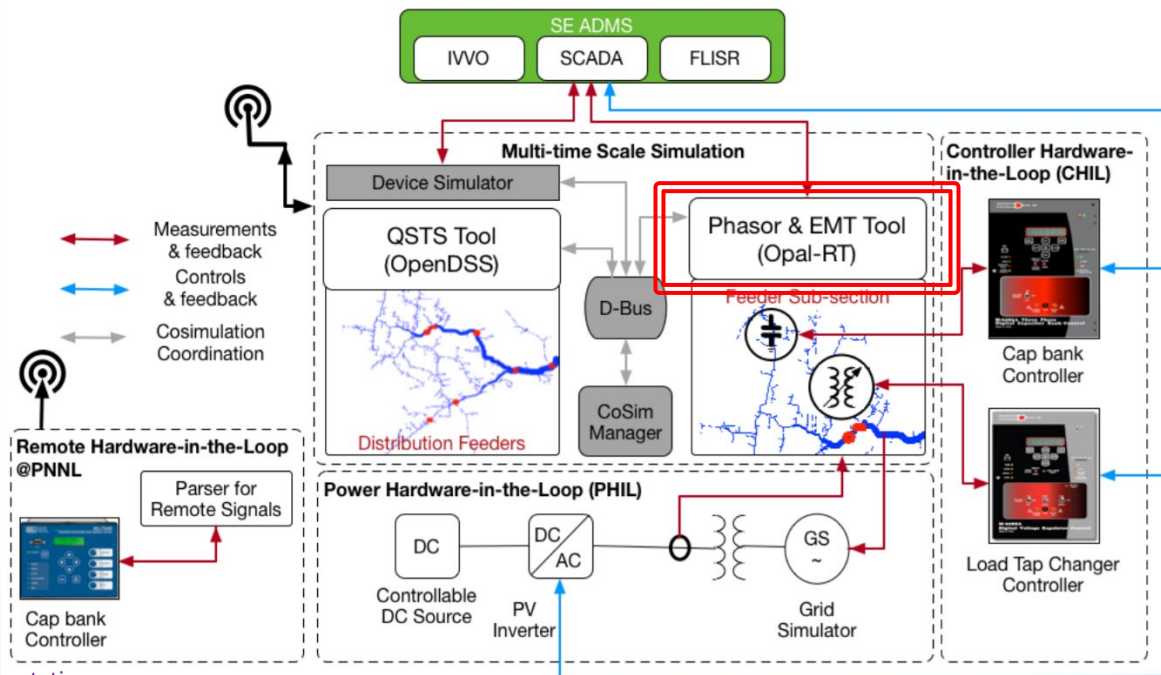
Control Signals

Switching / Linear power amp

DER under Test

OPAL-RT User Applications

ADMS Testbed – 3-Phase Unbal. Phasor RT-Sim.



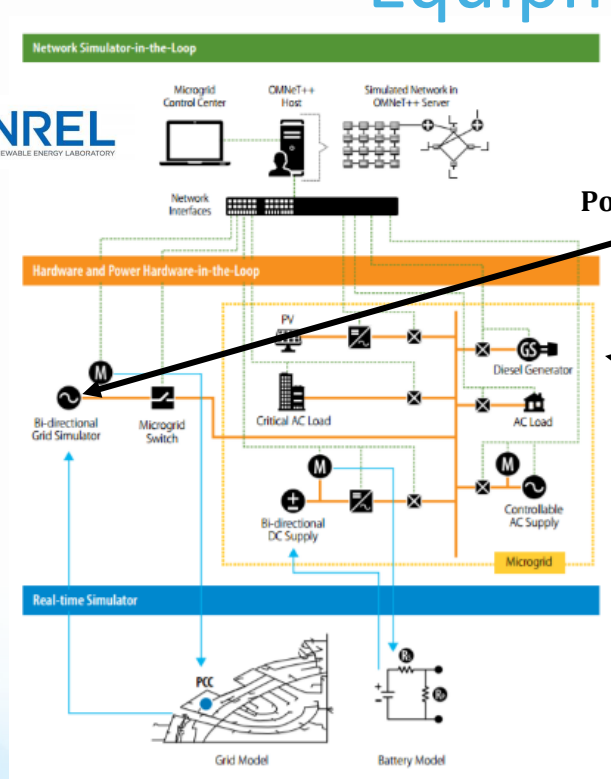
Credit / Multi-author presentation :

M. Baggu, A. Pratt, *Advanced Distribution Management System Testbed Development*. [ONLINE 2018-03-12]

https://www.smartgrid.gov/files/Pratt_Baggu_NREL_ADMS_Testbed.pdf

Power Hardware-in-the-Loop – Power Equipment Emulation

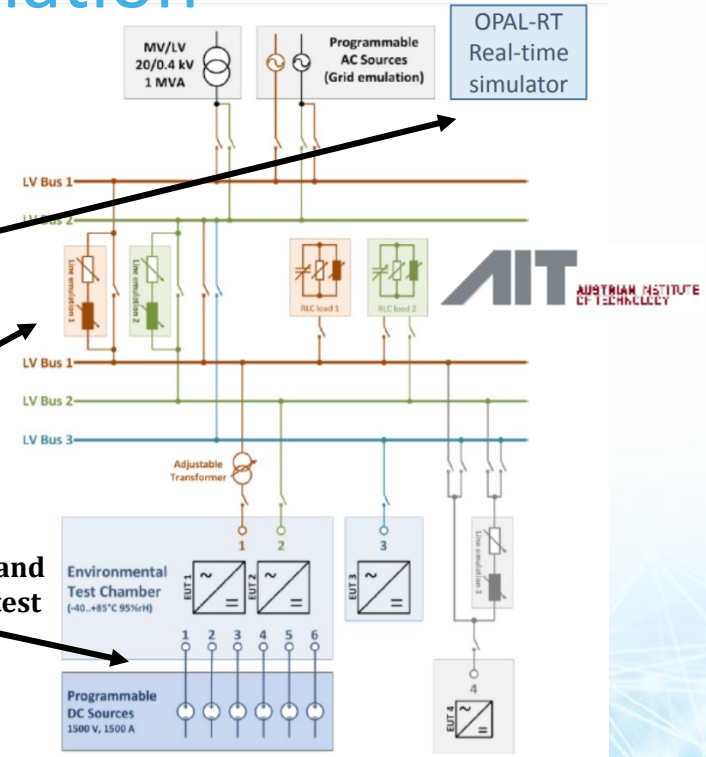
17



Power System emulation
using PHIL

Real Loads and assets

Test chamber and
device under test



Looking Forward – The Concept of Digital Twins

Looking Forward – Digital Twins

19

Definition

"A Digital Twin is an integrated multiphysics, multiscale, probabilistic simulation of an as-built vehicle or system **that uses the best available physical models, sensor updates**, fleet history, etc., **to mirror the life of its corresponding flying twin**"

"Coupled model of the real machine **that operates in the cloud platform** and simulates the health condition with an integrated **knowledge from both data driven analytical algorithms as well as other available physical knowledge**"

"digital twin is a real mapping of all components in the product life cycle using physical data, virtual data and interaction data between them"

"**a dynamic virtual representation of a physical object or system** across its lifecycle, **using real-time data to enable understanding, learning and reasoning**"

"Using a digital copy of the physical system to perform **real-time optimization**"

"A digital twin is a **real time digital replica of a physical device**"

Authors

Glaessgen & Stargel, (2012)

Lee, Lapira, Bagheri & Kao, (2013)

Tao, Sui, Liu, Qi, Zhang, Song, Guo, Lu & Nee, (2018)

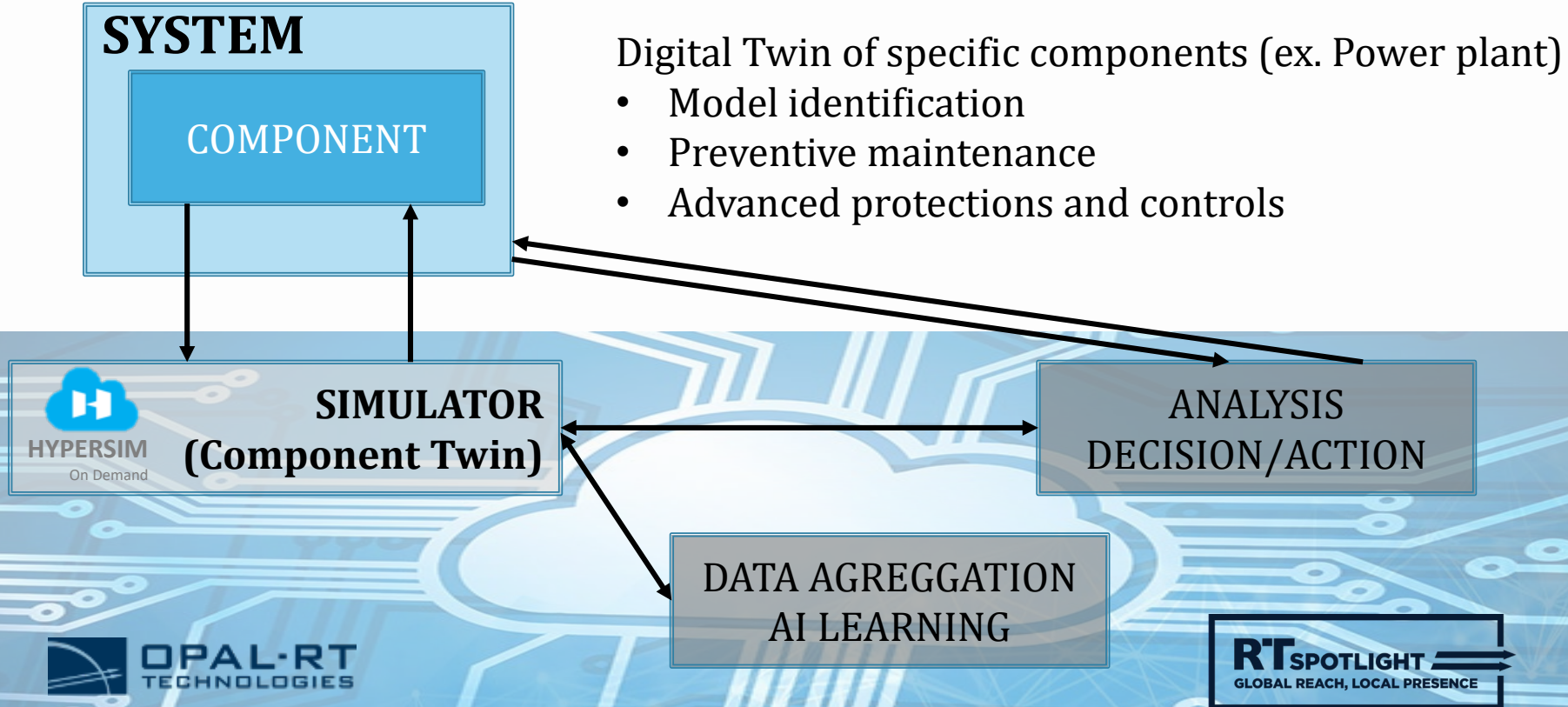
Bolton, McColl-Kennedy, Cheung, Gallen, Orsingher, Witell & Zaki, (2018)

Söderberg, R., Wärmefjord, K., Carlson, J. S., & Lindkvist, L. (2017)

Bacchiega (2017)

Digital Twins – Know your Assets

20

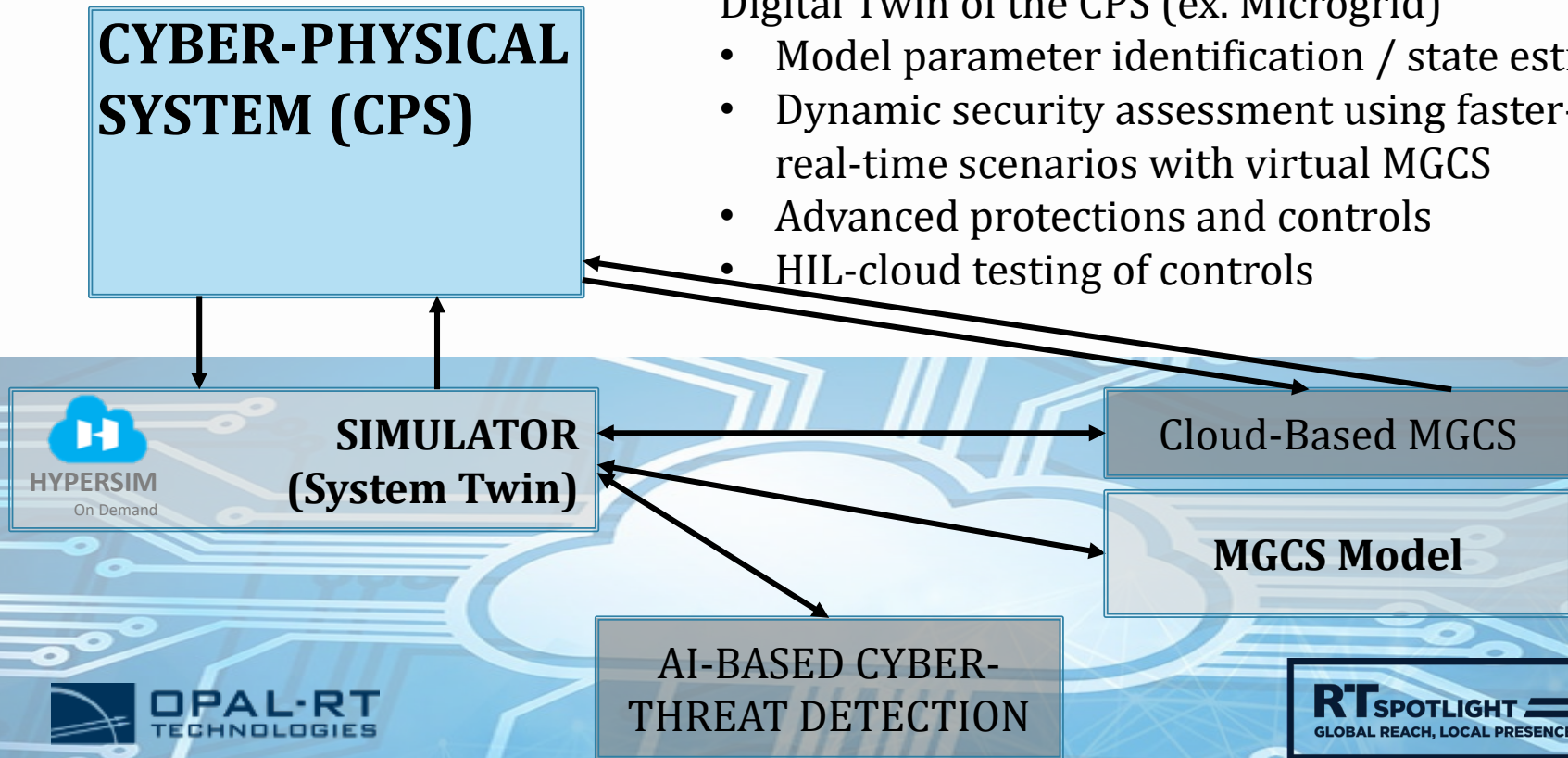


Digital Twins – Plan and Test Actively

CYBER-PHYSICAL SYSTEM (CPS)

Digital Twin of the CPS (ex. Microgrid)

- Model parameter identification / state estimation
- Dynamic security assessment using faster-than-real-time scenarios with virtual MGCS
- Advanced protections and controls
- HIL-cloud testing of controls



Closing Remarks – Resilience and Security

- Advanced tools and techniques required to ensure resilience and security of the distribution system and microgrids.

	Research	Design / Plan	Prototype	Test	Commission	Operate / Maintain
HIL						
RCP						
PHIL						
Faster-than-real-time						

- Increasing complexity of the grid will require innovation.
 - Consumers / Producers (Prosumers) and open electricity markets
 - Variability of the load
 - Constraints versus DER hosting capacity
 - Cyber-security / system stability
- Can the distribution system and microgrids be planned ahead 20+ years?
 - “Plug and play” concept in electric grid
 - **Active planning / Improved operation tools / Model-based decision-making**
- Is the concept of Digital Twins an answer to ensure resilience and security of the future **autonomous grid**?

QUESTIONS?

Jean-Nicolas Paquin, P.Eng., M.Eng.

Division Manager – Application eXpertise and Electrical Simulation

jean-nicolas.paquin@opal-rt.com